

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP. P.S.C. No. 9  
Name of Issuing Corporation

CORRECTED  
2ND REVISED Sheet No. 54-A

Cancelling P.S.C. No. 9

1ST REVISED Sheet No. 54-A

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE LPR-2																	
<p><b>AVAILABILITY</b> Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.</p>																	
<p><b>RATES*</b></p> <table style="width: 100%;"> <tr> <td>DEMAND CHARGE</td> <td>\$8.23 per month</td> <td></td> </tr> <tr> <td>Energy Charge:</td> <td></td> <td></td> </tr> <tr> <td>    First</td> <td>100,000 KWH per month</td> <td>\$.04568 per KWH</td> </tr> <tr> <td>    Next</td> <td>900,000 KWH per month</td> <td>.03114 per KWH</td> </tr> <tr> <td>    Over</td> <td>1,000,000 KWH per month</td> <td>.02649 per KWH</td> </tr> </table>			DEMAND CHARGE	\$8.23 per month		Energy Charge:			First	100,000 KWH per month	\$.04568 per KWH	Next	900,000 KWH per month	.03114 per KWH	Over	1,000,000 KWH per month	.02649 per KWH
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<p><b>DETERMINATION OF BILLING DEMAND</b> The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month.</p> <table style="width: 100%;"> <thead> <tr> <th style="text-align: center;">MONTH</th> <th style="text-align: center;">HOURS APPLICABLE FOR DEMAND BILLING-EST</th> </tr> </thead> <tbody> <tr> <td>October thru April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May thru September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table> <p>Demands outside the above hours will be disregarded for billing purpose.</p>			MONTH	HOURS APPLICABLE FOR DEMAND BILLING-EST	October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May thru September	10:00 a.m. to 10:00 p.m.									
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
MAY 1 1987  
PURSUANT TO KY STATUTE 5:011,  
SECTION 9  
BY: *George F. Seyle*  
COMMISSION MANAGER

Date of Issue APRIL 28, 1987  
Issued By *George F. Seyle*  
GEORGE F. SEYLE, JR.  
Name of Officer

Date Effective MAY 1, 1987  
Title INTERIM MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No 9755

Dated APRIL 28, 1987

C 5-89

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SALT RIVER RURAL ELECTRIC COOP., CORP. P.S.C. No. 9  
Name of Issuing Corporation

2ND REVISED Sheet No. 54-B

Cancelling P.S.C. No. 9

1ST REVISED Sheet No. 54-B

<b>CLASSIFICATION OF SERVICE</b>		
SCHEDULE LPR-2	RATE PER UNIT	
<p><b><u>POWER FACTOR ADJUSTMENT</u></b> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p> <p><b><u>*FUEL ADJUSTMENT CLAUSE</u></b> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><b><u>MINIMUM MONTHLY CHARGE</u></b> The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><b><u>CONDITION OF SERVICE</u></b> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Geoghegan</i></p>

Date of Issue APRIL 28, 1987  
Issued By George F. Seyle, Jr.  
Name of Officer

Date Effective MAY 1, 1987  
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Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-C

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 54-C

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-2	RATE PER UNIT
<p><u>CHARACTER OF SERVICE</u></p> <p>Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>SPECIAL PROVISIONS</u></p> <p>1. <u>Delivery Point</u> .... If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. <u>Lighting</u> .... Both power and lighting shall be billed at the foregoing rates.</p> <p>3. <u>Primary Services</u> .... If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.</p> <p>The Seller shall have the option of metering at secondary voltage.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
NOV 01 1985  
SECTION 9 (1)  
BY: *J. Deo...*

Date of Issue SEPTEMBER 23, 1985  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective NOVEMBER 1, 1985  
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

C-5-89

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P.S.C. No. 9

1st Revised Sheet No. 54-D

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 54-D

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p style="text-align: center;">SCHEDULE LPR-2</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <div style="text-align: center; margin-top: 200px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>NOV 01 1985</p> <p>PURSUANT TO KYR KAR 5:011, SECTION 9(1)</p> <p>BY: <i>Geoghegan</i></p> </div>	

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*C 5-89*